

C0. Introduction

C0.1

(C0.1) Give a general description and introduction to your organization.

Fortive Corporation is a provider of essential technologies for connected workflow solutions across a range of attractive industrial technology end-markets. Our strategic segments - Intelligent Operating Solutions, Precision Technologies, and Advanced Healthcare Solutions - include well-known brands with leading positions in their markets. Our businesses design, develop, manufacture, and service professional and engineered products, software, and services, building upon leading brand names, innovative technologies, and significant market positions. We are guided by our shared purpose to deliver essential technology for the people who accelerate progress in buildings, factories, and hospitals, and we are united by our culture of continuous improvement and bias for action that embody the Fortive Business System ("FBS"). Through rigorous application of the proprietary set of growth, lean, and leadership tools and processes that comprise FBS, we continuously improve business performance in the critical areas of innovation, product development and commercialization, global supply chain, sales and marketing, and leadership development. Our commitment to FBS enables us to drive higher customer satisfaction and profitability, and generate significant improvements in innovation, growth, and core operating margins. Additionally, our FBS tools enable us to execute a disciplined acquisition strategy and expand our portfolio into new and attractive markets, evolving to further our goal of creating long-term shareholder value. For more information please visit: www.fortive.com.

C0.2

(C0.2) State the start and end date of the year for which you are reporting data and indicate whether you will be providing emissions data for past reporting years.

Reporting year

Start date

January 1 2022

End date

December 31 2022

Indicate if you are providing emissions data for past reporting years

Yes

Select the number of past reporting years you will be providing Scope 1 emissions data for

3 years

Select the number of past reporting years you will be providing Scope 2 emissions data for

3 years

Select the number of past reporting years you will be providing Scope 3 emissions data for

1 year

C0.3

(C0.3) Select the countries/areas in which you operate.

- Brazil
- Canada
- Chile
- China
- Colombia
- Finland
- France
- Germany
- Greece
- Hong Kong SAR, China
- India
- Indonesia
- Israel
- Italy
- Japan
- Mexico
- Netherlands
- New Zealand
- Poland
- Portugal
- Qatar
- Republic of Korea
- Russian Federation
- Saudi Arabia
- Singapore
- Slovakia
- South Africa
- Spain
- Sweden
- Switzerland
- Taiwan, China
- Thailand
- Turkey
- United Arab Emirates
- United Kingdom of Great Britain and Northern Ireland
- United States of America
- Viet Nam

C0.4

(C0.4) Select the currency used for all financial information disclosed throughout your response.

USD

C0.5

(C0.5) Select the option that describes the reporting boundary for which climate-related impacts on your business are being reported. Note that this option should align with your chosen approach for consolidating your GHG inventory.

Operational control

C0.8

(C0.8) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

Indicate whether you are able to provide a unique identifier for your organization	Provide your unique identifier
Yes, a Ticker symbol	FTV

C1. Governance

C1.1

(C1.1) Is there board-level oversight of climate-related issues within your organization?

Yes

C1.1a

(C1.1a) Identify the position(s) (do not include any names) of the individual(s) on the board with responsibility for climate-related issues.

Position of individual or committee	Responsibilities for climate-related issues
Director on board	The entire Board of Directors has oversight responsibility for the Sustainability/ESG program. The Nominating & Governance committee has direct oversight and responsibility including climate-related issues, strategy, and reporting.
Board-level committee	As identified in their charter (Fortive 2023 Proxy Statement, pp. 21-22, 24, 29, and 40) the Nominating and Governance Committee of the Board assists the Board in oversight of the Company's Sustainability/ESG program and strategies, including risks and opportunities, climate-related goals and strategies, progress, shareholder engagement, and reporting.
Chief Executive Officer (CEO)	The CEO is a member of the Board. The entire Board of Directors has oversight responsibility for the Sustainability/ESG program. The Nominating & Governance committee has direct oversight and responsibility, including climate-related issues, strategy, and reporting.

C1.1b

(C1.1b) Provide further details on the board's oversight of climate-related issues.

Frequency with which climate-related issues are a scheduled agenda item	Governance mechanisms into which climate-related issues are integrated	Scope of board-level oversight	Please explain
Other, please specify (Scheduled – quarterly and annually)	Overseeing acquisitions, mergers, and divestitures Reviewing innovation/R&D priorities Reviewing and guiding strategy Monitoring progress towards corporate targets Reviewing and guiding the risk management process Other, please specify (Overseeing climate-related strategies, goals, results and reporting every meeting of the Nominating and Governance Committee, as well as climate-related strategies, risk management, and reporting on an annual basis with the full Board of Directors)	<Not Applicable>	The Board has delegated to the Nominating and Governance Committee the responsibility of exercising oversight with respect to Fortive's Sustainability disclosures. Consistent with such delegation, our SVP, General Counsel provides frequent reports and updates to the Nominating and Governance Committee, and a report to the Board on an annual basis, with an update on the Sustainability strategy, including relevant and material risks and opportunities, goals, progress, shareholder engagement and disclosure.

C1.1d

(C1.1d) Does your organization have at least one board member with competence on climate-related issues?

	Board member(s) have competence on climate-related issues	Criteria used to assess competence of board member(s) on climate-related issues	Primary reason for no board-level competence on climate-related issues	Explain why your organization does not have at least one board member with competence on climate-related issues and any plans to address board-level competence in the future
Row 1	Yes	ESG (Sustainability) experience is among the skills and attributes that are incorporated into board membership criteria for nominees. Each of the nine Board members has ESG experience; three of the nine have significant ESG experience.	<Not Applicable>	<Not Applicable>

C1.2

(C1.2) Provide the highest management-level position(s) or committee(s) with responsibility for climate-related issues.

Position or committee

Chief Executive Officer (CEO)

Climate-related responsibilities of this position

Managing major capital and/or operational expenditures related to low-carbon products or services (including R&D)
Managing climate-related acquisitions, mergers, and divestitures
Integrating climate-related issues into the strategy
Setting climate-related corporate targets
Monitoring progress against climate-related corporate targets
Managing public policy engagement that may impact the climate

Coverage of responsibilities

<Not Applicable>

Reporting line

CEO reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

Annually

Please explain

The CEO supports and provides leadership in support of enterprise climate-related goals, targets, performance, and mitigation.

Position or committee

General Counsel

Climate-related responsibilities of this position

Managing annual budgets for climate mitigation activities
Managing major capital and/or operational expenditures related to low-carbon products or services (including R&D)
Managing climate-related acquisitions, mergers, and divestitures
Developing a climate transition plan
Implementing a climate transition plan
Integrating climate-related issues into the strategy
Conducting climate-related scenario analysis
Setting climate-related corporate targets
Monitoring progress against climate-related corporate targets
Assessing climate-related risks and opportunities
Managing climate-related risks and opportunities

Coverage of responsibilities

<Not Applicable>

Reporting line

Other, please specify (Legal/Risk reporting line)

Frequency of reporting to the board on climate-related issues via this reporting line

Annually

Please explain

General Counsel (SVP): Executive officer responsible for Fortive's Sustainability Program oversight and progress, as well as EHS and Risk Management. Climate change-related matters are in-scope of the Sustainability Program and include Fortive's new 2029 goal to reduce absolute scope 1 and 2 GHG emissions by 50% from 2019 levels. The General Counsel reports to the full Board and to the Nominating and Governance Committee about Sustainability (ESG) Program disclosures, targets, and strategic initiatives on an annual basis, and semi-annually, respectively, or more frequently, as needed. The General Counsel also reports to the Board about EHS compliance matters and Risk Management, on an annual basis or more frequently as needed.

Position or committee

Environment/ Sustainability manager

Climate-related responsibilities of this position

Managing climate-related acquisitions, mergers, and divestitures
Developing a climate transition plan
Implementing a climate transition plan
Integrating climate-related issues into the strategy
Conducting climate-related scenario analysis
Setting climate-related corporate targets
Monitoring progress against climate-related corporate targets
Managing public policy engagement that may impact the climate
Managing value chain engagement on climate-related issues
Assessing climate-related risks and opportunities

Coverage of responsibilities

<Not Applicable>

Reporting line

Corporate Sustainability/CSR reporting line

Frequency of reporting to the board on climate-related issues via this reporting line

Annually

Please explain

The Senior Director of Sustainability supports the General Counsel with briefings and updates to the Board.

Position or committee

Other, please specify (ESG Disclosure Task Force)

Climate-related responsibilities of this position

Developing a climate transition plan
Implementing a climate transition plan
Integrating climate-related issues into the strategy
Monitoring progress against climate-related corporate targets
Managing public policy engagement that may impact the climate
Assessing climate-related risks and opportunities
Managing climate-related risks and opportunities

Coverage of responsibilities

<Not Applicable>

Reporting line

Please select

Frequency of reporting to the board on climate-related issues via this reporting line

Annually

Please explain

ESG Disclosure Task Force: Cross-functional committee comprised of Sustainability, Legal, and Accounting leaders. Focus includes:
- ESG Disclosure Governance
- ESG Disclosure Strategy
- ESG Disclosure Execution
ESG Disclosures are included with the annual Sustainability update to the Nominating & Governance committee.

C1.3

(C1.3) Do you provide incentives for the management of climate-related issues, including the attainment of targets?

	Provide incentives for the management of climate-related issues	Comment
Row 1	Yes	<p>On an annual basis, the Compensation Committee establishes performance goals for each executive officer, with goals aligned to each executive officer's scope of responsibility in support of the Company's overall strategic initiatives. Annual executive officer incentive compensation for the corresponding fiscal year accounts for the individual's execution against his or her personal performance goals and the company's overall performance.</p> <p>Additionally, other leaders whose scope of responsibility includes climate have performance goals. Their performance to these goals impacts compensation (i.e., bonus, promotions, etc.).</p>

C1.3a

(C1.3a) Provide further details on the incentives provided for the management of climate-related issues (do not include the names of individuals).

Entitled to incentive

Chief Executive Officer (CEO)

Type of incentive

Monetary reward

Incentive(s)

Bonus - % of salary

Performance indicator(s)

Shareholder approval of climate transition plan
Achievement of a climate-related target

Incentive plan(s) this incentive is linked to

Both Short-Term and Long-Term Incentive Plan

Further details of incentive(s)

The incentive is a composite performance factor/personal performance factor.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan

A percentage of the CEO's annual incentive compensation is determined by personal performance factors. While the financial factors are determined by the Company's consolidated financial results, the personal performance factor structure allows the flexibility to establish goals that are applicable to the specific executive officer.

Entitled to incentive

General Counsel

Type of incentive

Monetary reward

Incentive(s)

Bonus - % of salary

Performance indicator(s)

Board approval of climate transition plan
Progress towards a climate-related target
Achievement of a climate-related target
Other (please specify) (Integration of Sustainability strategy into overall business strategy)

Incentive plan(s) this incentive is linked to

Both Short-Term and Long-Term Incentive Plan

Further details of incentive(s)

The incentive is a composite performance factor/personal performance factor

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan

A percentage of the General Counsel's annual incentive compensation is determined by personal performance factors. While the financial factors are determined by the Company's consolidated financial results, the personal performance factor structure allows the flexibility to establish goals that are applicable to the specific executive officer.

Entitled to incentive

Environment/Sustainability manager

Type of incentive

Monetary reward

Incentive(s)

Bonus - % of salary

Performance indicator(s)

Board approval of climate transition plan
Shareholder approval of climate transition plan
Progress towards a climate-related target
Achievement of a climate-related target
Other (please specify) (Sustainability strategy (quality and integration across the business))

Incentive plan(s) this incentive is linked to

Both Short-Term and Long-Term Incentive Plan

Further details of incentive(s)

The incentive is a composite performance factor/personal performance factor.

Explain how this incentive contributes to the implementation of your organization's climate commitments and/or climate transition plan

A percentage of the Senior Director of Sustainability's annual incentive compensation is determined by personal performance factors. While the financial factors are determined by the Company's consolidated financial results, the personal performance factor structure reflect establish goals that are applicable to the scope of responsibility.

C2. Risks and opportunities

C2.1

(C2.1) Does your organization have a process for identifying, assessing, and responding to climate-related risks and opportunities?

Yes

C2.1a

(C2.1a) How does your organization define short-, medium- and long-term time horizons?

	From (years)	To (years)	Comment
Short-term	0	2	
Medium-term	2	5	
Long-term	5	10	

C2.1b

(C2.1b) How does your organization define substantive financial or strategic impact on your business?

Fortive is comprised of 17 operating companies (OpCos) that span multiple industries, across three operating segments. The definition of substantive financial or strategic impact varies by OpCo and is directly influenced by the OpCo's business, markets, and industry.

C2.2

(C2.2) Describe your process(es) for identifying, assessing and responding to climate-related risks and opportunities.

Value chain stage(s) covered

Direct operations
Upstream
Downstream

Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment

Annually

Time horizon(s) covered

Short-term
Medium-term
Long-term

Description of process

Fortive identifies, assesses and responds to climate-related risks through our Risk Assessment Process (RAP), within the enterprise risk management program (ERM). Through the annual RAP, business and functional leaders evaluate and identify the risks inherent in their operations on topics including: International dynamics; Human resources; Regulatory and industry standards; Finance and accounting compliance; Business Continuity, Product safety and security; Sales and marketing; Data protection and cybersecurity; General and internet technology; Environmental, Health and Safety; Sustainability, Physical Assets and Natural Disasters; Supply Chain, and Climate-Related Risks.

RAP is conducted via a bottom-up and top-down approach on a segment and operating company level and functional level. Through RAP, operating companies identify and analyze risks from both probability and magnitude of impact perspectives. Each risk is required to have a documented countermeasure(s) and progress is continuously monitored and actioned. These risks are entered into individual risk matrix profiles, which are reviewed by the Segment CEOs. Results are reported to senior management and the Risk Committee and reported to the Board.

The RAP outcome informs business decisions and investments related to talent management, real estate, infrastructure, regulatory compliance, supplier and commodity sourcing, EHS programs, and climate change adaptation and mitigation.

The Fortive Risk Committee reviews and develops the Fortive-level risk assessment based on these company prioritizations, combined with broader corporate-level risks. The Risk Committee is led by Fortive's General Counsel and Chief Compliance Officer; the General Counsel reports the results to the Board of Directors annually, with our audit committee overseeing our Enterprise Risk Management process.

Fortive's ESG strategy and progress is routinely reviewed with the Board as they maintain oversight with respect to reporting and disclosure. The strategy is evaluated using several factors, including identification and responsiveness to business risks and opportunities. While climate-related risks are relevant to our business, we also see significant opportunities. Fortive's products and service offerings help customers improve energy efficiency, carbon reduction, social benefits, and other impacts associated with climate change.

Value chain stage(s) covered

Direct operations

Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment

More than once a year

Time horizon(s) covered

Short-term
Medium-term

Description of process

To quantify and drive continuous improvement, our operating companies assess the EHS Risk level at each of our EHS significant sites and report an EHS Risk Score on a semi-annual basis. Fortive defines sites as EHS Significant if they have 50 and more employees and/or any manufacturing, light assembly or laboratory operations. Fortive's EHS significant sites comprise approximately 70% of our real estate footprint. The EHS Risk Score is a Fortive standard metric comprising EHS performance criteria, organized into five major categories:

i) Safety Risks, ii) Environmental Risks, iii) Sustainability, iv) Leadership Involvement, and v) Metrics.

Our goal is to reduce the average EHS Risk Score across the company by implementing EHS and Sustainability programs and initiatives that are impactful and relevant to our operating environments.

Value chain stage(s) covered

Direct operations
Upstream

Risk management process

Integrated into multi-disciplinary company-wide risk management process

Frequency of assessment

Every three years or more

Time horizon(s) covered

Short-term
Medium-term

Description of process

We recognize the significant impact that suppliers could have on our business and with our global presence, the planet and natural resources. Fortive suppliers are required to affirmatively commit to the standards outlined in our Supplier Code of Conduct (available in 22 languages). Sustainability-related questions are included in the supplier questionnaire and are required to be completed by all suppliers. In conjunction with the questionnaire update, we train our internal auditors to ensure quality and consistency.

Fortive's Supplier Code of Conduct includes specific language on human rights and combating modern slavery. We also improved alignment with the International Labour Organization (ILO) to create consistency among our suppliers and peers. Our impact is seen through our Human Rights Risk Management and related Supplier Audit Program.

Through the Supplier Code, Supplier Audit Program, and Supplier Assessment, we deploy actions including briefings with C-Suite executives and senior Operations and Procurement leaders and e-learning modules to inform employees on updates and changes to policies and procedures such as environmental related permits for the operations they manage.

C2.2a

(C2.2a) Which risk types are considered in your organization's climate-related risk assessments?

	Relevance & Inclusion	Please explain
Current regulation	Relevant, always included	<p>Fortive's Risk Assessment Process (RAP) and EHS Risk Score include categories to account for current regulations in their risk registers. Through the RAP, Fortive and its operating companies evaluate regulatory and compliance risks, including environmental regulations, and the management of these risks based on severity and probability. Fortive's EHS Leadership Council and EHS professionals across the company monitor current and emerging EHS regulations, including climate- and environmental regulations. Our EHS Significant Sites are required to complete a semi-annual risk assessment to evaluate their relative EHS Risk, including sustainability, occupational health, safety, and environmental compliance, leading EHS metrics and public/reputational risks, among others.</p> <p>As a global company with operations that cross numerous industries, Fortive is subject to a range of environmental laws and regulations. Compliance with these laws and regulations requires operating and capital investments. For example, Fortive has significant operations across the European Union, Australia and California where climate-related regulations may be applicable. For example, we monitor requirements such as carbon pricing, the EU Taxonomy, CSRD, proposed CS3D, California's State Assembly Bill 32, Low Carbon Fuel Standard and Sustainable Transportation Planning for applicability to our business and the industries and customers we serve.</p> <p>Fortive uses Datamaran(R), an AI-powered materiality and regulatory monitoring platform, to evaluate material issues in real-time. Relevant updates are integrated into meetings regarding risk assessment with internal stakeholders, including the Risk Management team, the EHS Leadership Council, Investor Relations, Compliance, and the Sustainability team.</p>
Emerging regulation	Relevant, always included	<p>Fortive's Risk Assessment Process (RAP) and EHS Risk Score include categories to account for emerging regulations in their risk registers. Emerging environmental risks are evaluated as part of the regulatory & compliance and physical asset and natural disaster assessments, based on severity and probability. Fortive's EHS Leadership Council and EHS professionals across the company monitor current and emerging EHS regulations, including climate- and environmental regulations. The EHS Risk Score is conducted semi-annually at our significant operations to evaluate their relative EHS Risk, including management to address existing and emerging regulations.</p> <p>Our operating companies monitor emerging regulations and the potential impacts on our customers. For example, emerging regulations for end producer responsibility (EPR) underscores the importance of our product end-of-life management processes. Increasingly, municipalities and states across the U.S. and Europe are increasing the stringency of waste management regulations to reduce landfill disposal due to the land use, emissions and other environmental impacts.</p> <p>Fortive uses Datamaran(R), an AI-powered materiality and regulatory monitoring platform, to evaluate material issues in real-time. Relevant updates are integrated into meetings regarding risk assessment with internal stakeholders, including the Risk Management team, the EHS Leadership Council, Investor Relations, Compliance, and the Sustainability team.</p>
Technology	Relevant, always included	<p>Fortive's products and services help our customers accelerate progress toward a sustainable future and we recognize that technology is a critical pathway to progress. Fortive's operating companies conduct peer benchmarks and market assessments to understand and stay ahead of current technologies and trends. The climate-related impacts of technology are more indirect than direct, as we operate primarily in the business-to-business space. However, we monitor and are proactive in our cybersecurity policies and information technology practices to ensure the safety and security of our operations and our customers. The role that many of our products and services play in operating and managing critical infrastructure makes our contribution to climate-related risks and opportunities all the more critical. For example, several of our operating companies' sensors are used in critical infrastructure including electrical grid infrastructure and public water services. Security of these devices is critical for sustainable management of these limited resources.</p>
Legal	Relevant, always included	<p>Fortive's Risk Assessment Process (RAP) and EHS Risk Score include categories to account for applicable legal actions in their risk registers.</p> <p>There were no active or pending climate-related legal claims in the reporting period. Through Fortive's Sustainability team and Enterprise Risk Management (ERM), we regularly evaluate regulatory and compliance requirements (real and emerging), including current or pending climate-related legal actions.</p>
Market	Relevant, always included	<p>Given the diversity of Fortive operating companies, each operating company evaluates risks associated with their industry and market. Risks and opportunities are reflected in each operating company's strategic plan. For example, Intelix is a leading provider of EHS&Q and Sustainability software applications, with an expanding market share, increasing competition in the adoption of organizational management systems to account for, quantify and manage climate-related impacts and GHG inventory management and reporting is a key factor for our ESG-related businesses.</p>
Reputation	Relevant, always included	<p>Fortive's Risk Assessment Process (RAP) includes a category to account for reputational and/or community relations risks. The Investor Relations team also monitors risks that are revealed and/or explored via engagement with investors. Fortive is committed to sustainable performance and through environmental stewardship, corporate citizenship, inclusion, diversity & equity (ID&E), and high standards of ethics, business conduct and corporate governance.</p> <p>Fortive's Values are foundational to our culture and drive how we conduct our business and engagement with customers, employees, suppliers and the communities where we live and operate. Our reputation is influenced by the real and perceived impacts which directly impacts our ability to attract and retain diverse top talent. Stakeholders from investors to prospective employees evaluate Fortive's commitments, performance and innovation associated with climate change-related matters, including our GHG reduction goal and our strategy for performance and integration across the business.</p>
Acute physical	Relevant, always included	<p>Fortive's Risk Assessment Process (RAP) program includes assessment of acute physical risks in the risk register and management process. Each operating company is required to assess risks associated with physical assets and natural disasters, for example, physical asset/building system reliability and increased operational costs (e.g., increased costs from increased peak demands on energy consumption, energy efficiency investments), business continuity planning and exposure(s) to a lack of contingency planning for natural disasters, terrorism, workplace violence or malicious acts, or IT disaster/non-recovery. We have significant operations located in regions that are subject to risks associated with the frequency and intensity of natural disasters and storm events, in particular across Asia, the Americas and Africa.</p>
Chronic physical	Relevant, always included	<p>Fortive's Enterprise Risk Management (ERM) program includes assessment of chronic physical risks in their risk registers and management process. Each operating company is required to assess risks associated with physical assets and natural disasters, for example, physical asset/building system reliability and increased operational costs (e.g., increasing costs due to energy as resource scarcity is reflected in market prices). We have significant operations in geographic locations that are experiencing and/or at-risk of sustained increases in average temperatures, reduced water availability, and potential strains on infrastructure services which will increase operational costs over the medium- and long-term, including continental Asia, Australia and South Asia, the Americas and Africa.</p>

C2.3

(C2.3) Have you identified any inherent climate-related risks with the potential to have a substantive financial or strategic impact on your business?

Yes

C2.3a

(C2.3a) Provide details of risks identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Risk 1

Where in the value chain does the risk driver occur?

Direct operations

Risk type & Primary climate-related risk driver

Emerging regulation	Carbon pricing mechanisms
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Primary potential financial impact

Increased indirect (operating) costs

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

A carbon price on GHG emissions could result in increased compliance costs for our businesses. Our businesses' sales and operations are subject to risks associated with changes in laws, regulators and policies, including carbon emission regulations and energy efficiency and design regulations. Failure to comply with applicable regulations could result in monetary and non-monetary penalties as well as potential damage to our reputation. For example, the Carbon Border Adjustment Mechanism (CBAM) in the EU and other emerging carbon tax /ETS schemes will increase the cost of doing business. Our current EU operations account for approximately 7.5% of Fortive's total Scope 1 and 2 emissions. Organic and acquisition growth present additional risk for our operating companies headquartered and/or operating in the EU.

Time horizon

Medium-term

Likelihood

More likely than not

Magnitude of impact

Low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

24000

Potential financial impact figure – maximum (currency)

3290000

Explanation of financial impact figure

A carbon price between \$6 (minimum) and \$50* (maximum) per metric ton over the next 5-10 years, conservatively applied to Fortive's GHG emissions, could result in additional operating costs between \$24k annually (EU only at \$6/MTCO2e) to \$3.2M annually (all FTV @ \$50/MTCO2e). At \$50/MTCO2e, the financial impact is less than 0.1% of Fortive's annual revenue in 2022.

*Source: proposed carbon price during the Obama administration (U.S.)

Cost of response to risk

Description of response and explanation of cost calculation

Fortive monitors regulatory updates and evaluates risks for increased costs in risk areas that include climate legislation, regulations and taxes. We implement control measures including supplier diversification, utility contract terms and agreements, and operational efficiency initiatives to mitigate operational cost increases.

Comment

Regulatory monitoring, supply chain management, and internal controls are standard costs of business.

Identifier

Risk 2

Where in the value chain does the risk driver occur?

Direct operations

Risk type & Primary climate-related risk driver

Acute physical	Other, please specify (Hurricanes, Wildfires, Tornadoes, Cold Wave/Frost)
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Primary potential financial impact

Increased indirect (operating) costs

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

Extreme weather events could result in physical damage to our sites and other assets, disrupting business operations and supply chain, resulting in production delays, temporary reduction of our production capacity, and/or deferred or lost revenue, among other impacts. Our global real estate portfolio could be impacted by a variety of weather events like hurricanes, wildfires, tornadoes, and droughts. We track events and enact crisis management and relief for at-risk sites during extreme weather events. Our EHS, Facilities and Human Resources teams have disaster preparedness and business continuity standard work, as well as rapid response protocols, to ensure the health and safety of our employees first and foremost. These protocols ensure continued operations in a safe and efficient manner.

In 2022, unique events including wildfires in the U.S. Southwest and Pacific Northwest impacted our operating companies, in some cases requiring site closures spanning days. Operational risks are projected to occur more frequently as climate change accelerates.

Time horizon

Short-term

Likelihood

About as likely as not

Magnitude of impact

Medium-low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

50000

Potential financial impact figure – maximum (currency)

95000000

Explanation of financial impact figure

As acute climate change-related events increase in likelihood, there is a greater probability for events that have a financial impact on the business. Remediation activities like smoke removal, flood response, and grid outages could incur costs at the lower bound of financial impact of \$50,000. A less likely impact of acute climate change-related events would necessitate a rebuild of a major North American EHS significant site with manufacturing, service or assembly operations, if completely destroyed by an extreme weather event, such as a wildfire or hurricane, could cost up to \$95 million to the company. All operating company sites are insured for physical risks and business interruption (revenue) losses, so this figure represents the maximum unmitigated risk.

Cost of response to risk

0

Description of response and explanation of cost calculation

Currently, Fortive has resources and standard work in place to identify, mitigate and respond to physical risks. Therefore, there is no additional cost to the business. The potential exposure associated with physical changes is currently assessed and managed through Fortive's Enterprise Risk Management (ERM) program, associated Risk Assessment Process (RAP), and Risk Transfer & Financing. Fortive Corporation works closely with internal and external teams to regularly evaluate, identify and improve onsite risks and processes. Fortive facilities undergo third party site engineering assessments at varying cadences based on site total insurable value (TIV). In addition, Fortive sites are assigned EHS risk scores which include various criteria and undergo regular internal and external audits, scheduled and unscheduled. Employee safety, business continuity, and disaster response are also key focus areas in our risk management and risk mitigation efforts. Although a comprehensive climate change-related impact assessment of at some sites remains to be conducted, Fortive remains committed to continuous improvement towards our operations, real estate portfolio, standard work and site-related risk assessments.

Comment**Identifier**

Risk 3

Where in the value chain does the risk driver occur?

Direct operations

Risk type & Primary climate-related risk driver

Emerging regulation	Enhanced emissions-reporting obligations
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Primary potential financial impact

Decreased access to capital

Climate risk type mapped to traditional financial services industry risk classification

<Not Applicable>

Company-specific description

Fortive has operations in over 50 countries, including in the EU and Asia-Pacific region where emissions reporting requirements are increasing in scope and rigor. An incomplete or a lack of reporting to relevant agencies or stock exchanges requiring increased disclosure from companies with operations in these regions could negatively impact Fortive's profile among banks and insurance providers. Proposed rulings, like the U.S. Securities and Exchange Commission's rulemaking proposal "The Enhancement and Standardization of Climate-Related Disclosures for Investors" have ambitious timelines and phase-in periods that are subject to strict disclosure thresholds for the financial impacts of climate-related risks on financial statements. This has financial risk implications both from an infrastructure and readiness perspective and the potential for penalties and litigation for those companies not prepared in a short duration.

Time horizon

Medium-term

Likelihood

Virtually certain

Magnitude of impact

Low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

15000

Potential financial impact figure – maximum (currency)

4000000

Explanation of financial impact figure

The financial impact is difficult to calculate or even estimate due to the uncertainty of when the regulations may go into effect and definitive actions by institutions and agencies. It is certain that added compliance costs will exceed the proposed \$15,000 per year cited by the SEC proposal.

If the regulations go into effect, we anticipate the need for a dedicated full-time FTE at our largest operating companies and consulting support, which is conservatively estimated to increase operating costs by \$1M annually for the first 1-4 years.

Cost of response to risk

1000000

Description of response and explanation of cost calculation

Fortive continues to advance our reporting and compliance efforts in anticipation of emerging climate related regulations through the combined efforts of the Sustainability team, Climate Disclosure Task Force, and Third-Party Verification Support. Fortive anticipates added annual operating expenses to persist to address these needs.

If the regulations go into effect, we anticipate the need for a dedicated full-time FTE at our largest operating companies and consulting support, which is conservatively estimated to increase operating costs by \$1M annually for the first 1-4 years.

Comment

This is the minimum cost for response to applicable climate-related regulations.

C2.4

(C2.4) Have you identified any climate-related opportunities with the potential to have a substantive financial or strategic impact on your business?

Yes

C2.4a

(C2.4a) Provide details of opportunities identified with the potential to have a substantive financial or strategic impact on your business.

Identifier

Opp1

Where in the value chain does the opportunity occur?

Direct operations

Opportunity type

Resource efficiency

Primary climate-related opportunity driver

Other, please specify (Energy use reduction and energy efficiency investments)

Primary potential financial impact

Reduced direct costs

Company-specific description

In 2022, Fortive announced our commitment to reduce Scope 1 & 2 GHG emissions across at least 95% of our real estate footprint by 2029, from 2019 levels. To achieve that target, operating companies are implementing emissions-reduction projects that will reduce energy use/improve energy efficiency. In most cases, these projects save money AND energy. For example, in 2022, operating companies submitted energy efficiency projects that had the potential to reduce GHG emissions by over 4,000 MTCO_{2e}.

Time horizon

Short-term

Likelihood

Virtually certain

Magnitude of impact

Low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

0

Potential financial impact figure – maximum (currency)

126000

Explanation of financial impact figure

This financial impact figure reflects the estimated annual *savings* from approved energy efficiency project investments in 2022.

Cost to realize opportunity

2600000

Strategy to realize opportunity and explanation of cost calculation

Our strategy to reduce GHG emissions is multi-faceted and grounded in the Fortive Business System (FBS). One fundamental aspect of our strategy is to identify and implement energy use reduction/avoidance and/or energy efficiency projects to drive our operational GHG emissions down. We leverage kaizen, an FBS-based process to review in-depth, the sources of energy use and opportunities for efficiency improvement, energy use avoidance and reduction. We deploy energy kaizens at scale, while also evaluating renewable energy and shared service opportunities to improve operational efficiency at scale.

Fortive applies a balanced perspective for investing in GHG emissions reduction projects: we evaluate projects based on their GHG emissions reduction and their financial ROI; we do support projects that have a material GHG reduction even if the pure financial ROI does not fulfil traditional criteria.

The \$2.6M cost to realize the opportunity reflects the total cost if every submitted project was approved.

Comment

Identifier

Opp2

Where in the value chain does the opportunity occur?

Downstream

Opportunity type

Products and services

Primary climate-related opportunity driver

Development of climate adaptation, resilience and insurance risk solutions

Primary potential financial impact

Increased revenues resulting from increased demand for products and services

Company-specific description

More than 60% of Fortive's 2022 revenue was generated from products & services that enable sustainability-related impacts, for example: energy and carbon reduction, water savings, waste avoidance, patient health and safety, and workplace health and safety.

For example: Fluke offers a suite of products that enable customers to reduce and avoid emissions, including (but not limited to):

- Thermal imaging: handheld thermal cameras for preventive maintenance, inspections and frontline troubleshooting of electrical systems,
- Thermal calibration: tools that identify and correct errors in temperature measurement to establish and maintain desired set points in process heating and cooling applications/HVAC,
- Industrial imaging: Enable customers to locate air, gas and vacuum leaks in compressed air systems (compressed air leaks are a leading source of waste energy use in industrial operations (>6% of total energy consumed, on average),
- Power standards: Calibrating equipment used to manage reliability of power distribution. and.
- Fluke battery testers: Tools and equipment to test efficiency of batteries, including batteries associated with solar photovoltaic (PV) arrays, to discharge efficiency and maximize charging cycles.

Time horizon

Medium-term

Likelihood

Very likely

Magnitude of impact

Medium-low

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)**Potential financial impact figure – maximum (currency)****Explanation of financial impact figure**

Fortive developed a methodology to qualify products and services as enabling sustainability impacts (when in use) and capture revenue on a quarterly basis. This methodology now allows Fortive businesses to optimally strategize their existing offerings in these spaces with robust data analytics, as well as target new R&D opportunities and market expansion.

Cost to realize opportunity**Strategy to realize opportunity and explanation of cost calculation**

Fluke, and other Fortive operating companies, are already innovating for the energy and emission spaces and anticipate continued growth in the market for hardware and software enabled solutions that advance the capabilities of industrial operations towards optimized energy efficiency and decarbonization. These Fortive businesses will continue to innovate and develop solutions to meet the increased demand, enabling customers to meet their climate goals, reduce resource consumption like water, and in the process save money by realizing more efficient operations. These businesses are also positioned to enable the expansion of renewable energy, at scale.

Comment

Identifier

Opp3

Where in the value chain does the opportunity occur?

Downstream

Opportunity type

Products and services

Primary climate-related opportunity driver

Development of new products or services through R&D and innovation

Primary potential financial impact

Increased revenues resulting from increased demand for products and services

Company-specific description

Hengstler-Dynapar develops and builds encoders that are used in renewable industries to support wind turbine operations and solar array functionality.

Hengstler-Dynapar HDN58 Magnetic Contactless Encoders allow for solar panels to align with the passing sun to optimize solar power generation. In the United States, the scaling of solar power affords many opportunities for revenue generation for initial install and continued servicing.

The Slim Tach 56 Magnetic Encoder positions wind turbine pitch motors to optimal blade angle to provide the most efficient turbine operation across varied environmental conditions. The Slim Tach 56 also addresses Electro-Magnetic Interference (EMI) when the brake mechanism is applied, exhibiting a high resistance to such EMI, minimizing impact to operations.

Time horizon

Long-term

Likelihood

Virtually certain

Magnitude of impact

Medium

Are you able to provide a potential financial impact figure?

Yes, an estimated range

Potential financial impact figure (currency)

<Not Applicable>

Potential financial impact figure – minimum (currency)

525300000

Potential financial impact figure – maximum (currency)

1514700000

Explanation of financial impact figure

Fortive developed a methodology to qualify products and services as enabling sustainability impacts (when in use) and capture revenue on a quarterly basis.

The \$525M minimum reflects the 2022 sustainability-related revenue from applicable product lines within the Precision Technologies segment that support renewable revenue.

The \$1.5B reflects 1% of the projected 2030 global wind energy market, a key market for future growth across Fortive's portfolio (assumes a modest market share).

Source: Spherical Insights, 23-March-2023

Cost to realize opportunity

80300000

Strategy to realize opportunity and explanation of cost calculation

Hengstler-Dynapar, and other Fortive businesses, are already innovating for the energy and emission spaces and anticipate continued growth in the market for hardware and software enabled solutions that advance the capabilities of industrial operations towards optimized energy efficiency and decarbonization. These Fortive businesses will continue to innovate and develop solutions to meet the increased demand, enabling customers to meet their climate goals, reduce resource consumption like water, and in the process save money by realizing more efficient operations. These Fortive businesses are also positioned to enable the expansion of renewable energy, at scale.

Hengstler-Dynapar will continue to realize sales opportunities with their Heavy-Duty Magnetic Encoders and Vacuum Contactor offerings, providing significant growth opportunities as industry needs dictate greater customization and higher reliability of components.

\$80M reflects ~20% of Fortive's R&D investments in 2022, an estimated proportion of total R&D investments based on market growth potential (Source: 2022 10-K, p. 37).

Comment

C3. Business Strategy

C3.1

(C3.1) Does your organization's strategy include a climate transition plan that aligns with a 1.5°C world?

Row 1

Climate transition plan

No, but our strategy has been influenced by climate-related risks and opportunities, and we are developing a climate transition plan within two years

Publicly available climate transition plan

<Not Applicable>

Mechanism by which feedback is collected from shareholders on your climate transition plan

<Not Applicable>

Description of feedback mechanism

<Not Applicable>

Frequency of feedback collection

<Not Applicable>

Attach any relevant documents which detail your climate transition plan (optional)

<Not Applicable>

Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world and any plans to develop one in the future

In 2022, Fortive announced a 50% absolute Scope 1 & 2 GHG emissions reduction target by 2029 that is aligned with the Science-based Targets Initiative (SBTi) guidance. We continue to work to achieve alignment with TCFD and have taken initial steps, including: i) added climate change experience to the skills matrix for members of the Board Nominating and Governance Committee, ii) incorporated climate-related performance goals for leaders and management with relevant responsibilities, iii) reviewed and refined the risks and opportunities for operating companies within the Risk Assessment Process (RAP) to capture short- and long-term physical and transition risks, iv) expanded our Scope 1 and 2 greenhouse gas (GHG) accounting to include over 95% of our real estate footprint, aligned with the Science Based Target initiative (SBTi) guidance, and v) announced our commitment to reduce water use at our major operations by 2029, from 2022 levels.

Additional details will become available as we continue to develop our processes and controls and advance towards full alignment.

Explain why climate-related risks and opportunities have not influenced your strategy

<Not Applicable>

C3.2

(C3.2) Does your organization use climate-related scenario analysis to inform its strategy?

	Use of climate-related scenario analysis to inform strategy	Primary reason why your organization does not use climate-related scenario analysis to inform its strategy	Explain why your organization does not use climate-related scenario analysis to inform its strategy and any plans to use it in the future
Row 1	No, but we anticipate using qualitative and/or quantitative analysis in the next two years	Important but not an immediate priority	In 2022 we announced a new, more ambitious goal to achieve a 50% absolute Scope 1 and Scope 2 GHG emissions reduction target by 2029, from 2019 levels. This new goal is aligned with SBTi guidance. We disclose our TCFD progress in the Appendix of our annual Sustainability report, including our intent to conduct climate-related scenario analyses within our 3-year roadmap to inform our strategy.

C3.3

(C3.3) Describe where and how climate-related risks and opportunities have influenced your strategy.

	Have climate-related risks and opportunities influenced your strategy in this area?	Description of influence
Products and services	Yes	In 2022, we deployed a methodology to qualify products and services that enable Sustainability-related outcomes directly or through customer applications. The outcome is two-fold: 1) we established a standardized process across Fortive, that is now integrated into quarterly financial reporting; AND 2) we determined that approximately 60% of Fortive's 2022 revenue was generated from sustainability-enabling products and services. The products align with the United Nations Sustainable Development Goals (UN SDGs). By calculating a baseline, we have a start line from which to drive continuous improvement and measure our growth. Fortive's aspirations to improve the % revenue influences strategy - at the enterprise and operating company levels. Our customers count on Fortive's innovative products and services to accelerate progress toward these ambitious, world-shaping goals. We partner with our customers to enable safer workplaces and medical environments, renewable energy solutions, and smarter use of precious natural resources. Climate-related risks and opportunities accelerate the demand and our innovative culture to develop and enhance products and services to realize the impacts our products enable, at scale.
Supply chain and/or value chain	Evaluation in progress	Fortive is undergoing a comprehensive assessment of our Scope 3 emissions, including purchased goods and services, transportation and distribution and other supplier-related value chain intersections. In 2022, we completed the assessment of upstream Scope 3 categories and continue to work on downstream Scope 3 category analysis. The Fortive procurement team constantly evaluates service providers to augment and advance our responsible sourcing efforts and supply chain resiliency to include climate-related risks and opportunities.
Investment in R&D	Yes	More than 60% of Fortive's revenue was derived from sustainability-related products & services. This is the keystone of our Sustainability Value Proposition, and operating companies account for climate-related risks and opportunities by prioritizing R&D investments that reflect known and anticipated customer needs. Our proprietary Lean Portfolio Management (LPM) tool drives teams to make strategic portfolio investment decisions and carry out innovative growth programs. Through this process, we solicit customer input and leverage our stakeholders' knowledge of markets and emerging technologies to advance and support our products already in the market, or to phase out obsolete products and services to make way for new innovations. The LPM process helps Fortive and our operating companies deliver greater returns on research and development and accelerate innovation, positioning businesses for thoughtful and sustainable R&D efforts and product solutions. Fortive's Growth Accelerator is a powerful and proven FBS toolset for generating and pursuing breakthrough innovation that drives an increase in our organic growth. Growth Accelerator provides the space for our employees to solve customer problems by developing inventive solutions and quickly testing uncertainties and risks to enable faster learning and decision making. Coupling the Growth Accelerator with Lean Portfolio Management enables our businesses to bring high quality products to market at a faster pace. This is true for all Fortive products and services, including climate-related products and services.
Operations	Yes	Through the Enterprise Risk Management, EHS Risk Score and energy kaizen programs, we account for climate change-related risk and energy use reduction opportunities and energy efficiency strategies. Climate change-related risks are identified through the ERM and the EHS Risk Score. The energy kaizen program is a proactive process, used to identify energy efficiency and carbon reduction opportunities at the site and operational level.

C3.4

(C3.4) Describe where and how climate-related risks and opportunities have influenced your financial planning.

	Financial planning elements that have been influenced	Description of influence
Row 1	Revenues Indirect costs Capital allocation Acquisitions and divestments	Indirect costs: climate-related increases in global average temperatures presents risk to operational costs (i.e., indirect costs) due to increased demand for energy to maintain and manage workplace temperatures. For example, in 2022 wildfires across the western United States impacted many of our employees and certain site operations. There were increased costs associated with closing down and reopening the facility, driven by lost productivity and increased HVAC operations to ensure indoor air quality could be returned to operational-required levels. Capital allocation: We invest in emissions reduction projects to reduce energy use/improve energy efficiency to reduce GHG emissions and indirect costs. Dedicated capital allocation enables operating companies to implement energy efficiency and renewable energy projects. Revenues: In 2022, we deployed a methodology to qualify products and services that enable Sustainability-related outcomes directly or through customer applications. Understanding our baseline of revenue associated with sustainability-related products and services positions us to establish aspirational targets to drive continuous improvement. Acquisitions and divestments: Several of Fortive's own products and services enable us to test and implement a range of services to execute our own Sustainability initiatives and advance our performance. Our business strategy and portfolio of companies continue to evolve towards more software-based (vs. manufacturing) businesses. With this transition, the carbon intensity of our operations is decreasing and shifting more toward indirect emissions.

C3.5

(C3.5) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
Row 1	No, but we plan to in the next two years	<Not Applicable>

C4. Targets and performance

C4.1

(C4.1) Did you have an emissions target that was active in the reporting year?

Absolute target

C4.1a

(C4.1a) Provide details of your absolute emissions target(s) and progress made against those targets.

Target reference number

Abs 1

Is this a science-based target?

Yes, we consider this a science-based target, and we have committed to seek validation of this target by the Science Based Targets initiative in the next two years

Target ambition

1.5°C aligned

Year target was set

2022

Target coverage

Other, please specify (95-100% of our operational footprint)

Scope(s)

Scope 1
Scope 2

Scope 2 accounting method

Market-based

Scope 3 category(ies)

<Not Applicable>

Base year

2019

Base year Scope 1 emissions covered by target (metric tons CO2e)

21071

Base year Scope 2 emissions covered by target (metric tons CO2e)

44759

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target (metric tons CO2e)

<Not Applicable>

Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

65830

Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

32

Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

68

Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)

<Not Applicable>

Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)

<Not Applicable>

Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

<Not Applicable>

Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

Target year

2029

Targeted reduction from base year (%)

50

Total emissions in target year covered by target in all selected Scopes (metric tons CO2e) [auto-calculated]

32915

Scope 1 emissions in reporting year covered by target (metric tons CO2e)

15428

Scope 2 emissions in reporting year covered by target (metric tons CO2e)

35692

Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

<Not Applicable>

Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

51120

Does this target cover any land-related emissions?

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

% of target achieved relative to base year [auto-calculated]

44.6908704238189

Target status in reporting year

Underway

Please explain target coverage and identify any exclusions

No exclusions

Plan for achieving target, and progress made to the end of the reporting year

Our plans to achieve the target include: i) emissions reductions, ii) renewable energy, iii) operational improvements, and iv) organic gains from the increasing contribution of renewable energy to the electricity grid.

List the emissions reduction initiatives which contributed most to achieving this target

<Not Applicable>

C4.2

(C4.2) Did you have any other climate-related targets that were active in the reporting year?

No other climate-related targets

C4.3

(C4.3) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

Yes

C4.3a

(C4.3a) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	39	4098
To be implemented*	13	2130
Implementation commenced*	13	2130
Implemented*	13	2130
Not to be implemented	26	1968

C4.3b

(C4.3b) Provide details on the initiatives implemented in the reporting year in the table below.

Initiative category & Initiative type

Energy efficiency in buildings	Lighting
--------------------------------	----------

Estimated annual CO2e savings (metric tonnes CO2e)

231

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 1

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

132097

Investment required (unit currency – as specified in C0.4)

225252

Payback period

1-3 years

Estimated lifetime of the initiative

6-10 years

Comment

Interior and Exterior Lighting

Initiative category & Initiative type

Energy efficiency in buildings	Heating, Ventilation and Air Conditioning (HVAC)
--------------------------------	--

Estimated annual CO2e savings (metric tonnes CO2e)

983

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 1

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

210210

Investment required (unit currency – as specified in C0.4)

644389

Payback period

4-10 years

Estimated lifetime of the initiative

6-10 years

Comment

HVAC projects offer a mixed payback period, depending on the nature of the project. In some cases, these reduce Scope 1 emissions due to refrigerant replacements; in other cases, they are larger-scale projects such as a more complete upgrade, in which case they have a higher payback period.

Initiative category & Initiative type

Energy efficiency in production processes	Process optimization
---	----------------------

Estimated annual CO2e savings (metric tonnes CO2e)

415

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 1

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

77602

Investment required (unit currency – as specified in C0.4)

117000

Payback period

1-3 years

Estimated lifetime of the initiative

6-10 years

Comment

Production cell merger and reconfiguration to optimize efficiencies.

Initiative category & Initiative type

Energy efficiency in buildings	Building Energy Management Systems (BEMS)
--------------------------------	---

Estimated annual CO2e savings (metric tonnes CO2e)

256

Scope(s) or Scope 3 category(ies) where emissions savings occur

Scope 1

Scope 2 (location-based)

Scope 2 (market-based)

Voluntary/Mandatory

Voluntary

Annual monetary savings (unit currency – as specified in C0.4)

47916

Investment required (unit currency – as specified in C0.4)

190000

Payback period

4-10 years

Estimated lifetime of the initiative

6-10 years

Comment

Air exchange rate reduction project

C4.3c

(C4.3c) What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Dedicated budget for low-carbon product R&D	Fortive invests in the development and modification of its products and services in response to actual or anticipated customer demands for solutions that help customers achieve their emissions reduction goals. For example, across Fortive, our operating companies fund and staff testing laboratories for products and services that support lower carbon market solutions (e.g., renewable energy, sensing technology) and our customers' carbon intensity. Where applicable, we apply those solutions to our own operations to drive performance and emissions reductions.
Dedicated budget for energy efficiency	Fortive is investing in emissions reduction projects to reduce our operational carbon emissions. This includes energy efficiency projects such as lighting upgrades, process improvements, equipment updates and retrofits and more. The funding for these projects is a dedicated budget, separate from standard CapEx funding and is allocated based on impact to GHG emissions reductions.
Dedicated budget for other emissions reduction activities	Fortive is investing in emissions reduction projects to reduce our operational carbon emissions. This includes infrastructure upgrades and improvements, gas recovery systems, and energy use avoidance. The funding for these projects is a dedicated budget, separate from standard CapEx funding and is allocated based on impact to GHG emissions reductions.
Other (Internal Metrics and KPI, Incentives, Lower Return on Investment (ROI) specifications)	Fortive has developed internal GHG KPIs that are allocated to our highest-emitting operating companies, including in 2021. These KPIs drive accountability and action to reduce GHG emissions. Through the dedicated budget, projects are reviewed and approved based on their impact to GHG emissions reductions.

C4.5

(C4.5) Do you classify any of your existing goods and/or services as low-carbon products?

Yes

C4.5a

(C4.5a) Provide details of your products and/or services that you classify as low-carbon products.

Level of aggregation

Group of products or services

Taxonomy used to classify product(s) or service(s) as low-carbon

Other, please specify

Type of product(s) or service(s)

Other	Other, please specify (Energy efficiency)
-------	---

Description of product(s) or service(s)

Fluke offers a suite of products that enable customers to reduce and avoid emissions, including (but not limited to):

- Thermal imaging: handheld thermal cameras for preventive maintenance, inspections and frontline troubleshooting of electrical systems,
- Thermal calibration: tools that identify and correct errors in temperature measurement to establish and maintain desired set points in process heating and cooling applications/HVAC,
- Industrial imaging: Enable customers to locate air, gas and vacuum leaks in compressed air systems (compressed air leaks are a leading source of waste energy use in industrial operations (>6% of total energy consumed, on average),
- Power standards: Calibrating equipment used to manage reliability of power distribution. and.
- Fluke battery testers: Tools and equipment to test efficiency of batteries, including batteries associated with solar photovoltaic (PV) arrays, to discharge efficiency and maximize charging cycles.

Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

No

Methodology used to calculate avoided emissions

<Not Applicable>

Life cycle stage(s) covered for the low-carbon product(s) or services(s)

<Not Applicable>

Functional unit used

<Not Applicable>

Reference product/service or baseline scenario used

<Not Applicable>

Life cycle stage(s) covered for the reference product/service or baseline scenario

<Not Applicable>

Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

<Not Applicable>

Explain your calculation of avoided emissions, including any assumptions

<Not Applicable>

Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

Level of aggregation

Group of products or services

Taxonomy used to classify product(s) or service(s) as low-carbon

Other, please specify

Type of product(s) or service(s)

Power	Other, please specify (Electrical Utilities)
-------	--

Description of product(s) or service(s)

Qualitrol provides a range of products that monitor electricity and power infrastructure to ensure stable, continuous operations by:

- monitoring single parameters on a power transformer to maintain health and alarm on established thresholds
- providing electrical utilities insight into the health of their assets to aid in better planning of resources, prolonging asset life, avoiding unplanned power outages, and avoid environmental remediation incidents (fires and oil spills) due to catastrophic asset failure,
- diagnosing faults and power quality issues on the electrical grid when an unplanned power outages occur, and helping electrical utilities to restore power quickly and safely while providing data to root cause the issue of the outage(s).

Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

No

Methodology used to calculate avoided emissions

<Not Applicable>

Life cycle stage(s) covered for the low-carbon product(s) or services(s)

<Not Applicable>

Functional unit used

<Not Applicable>

Reference product/service or baseline scenario used

<Not Applicable>

Life cycle stage(s) covered for the reference product/service or baseline scenario

<Not Applicable>

Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

<Not Applicable>

Explain your calculation of avoided emissions, including any assumptions

<Not Applicable>

Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

C5. Emissions methodology

C5.1

(C5.1) Is this your first year of reporting emissions data to CDP?

No

C5.1a

(C5.1a) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

Row 1

Has there been a structural change?

No

Name of organization(s) acquired, divested from, or merged with

<Not Applicable>

Details of structural change(s), including completion dates

<Not Applicable>

C5.1b

(C5.1b) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?	Details of methodology, boundary, and/or reporting year definition change(s)
Row 1	Yes, a change in boundary	Change in Boundary: With the announcement of our 2029 absolute Scope 1 & 2 GHG emissions reduction goal and alignment to the Science Based Targets Initiative (SBTI) guidance, we expanded our reporting boundary to at least 95% of our real estate footprint (an increase from the ~70% of our prior goal and reporting boundary).

C5.1c

(C5.1c) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in C5.1a and/or C5.1b?

	Base year recalculation	Scope(s) recalculated	Base year emissions recalculation policy, including significance threshold	Past years' recalculation
Row 1	Yes	Scope 1 Scope 2, market-based	Due to the change in boundary (expanded to 95%+ of our real estate footprint from ~70% in prior years) AND the shift to a market based GHG reduction target, we updated our accounting processes, consistent with The Greenhouse Gas Protocol.	Yes

C5.2

(C5.2) Provide your base year and base year emissions.

Scope 1

Base year start

January 1 2019

Base year end

December 31 2019

Base year emissions (metric tons CO2e)

21071

Comment

Consistent with the accounting methodology outlined in The Greenhouse Gas Protocol - A Corporate Accounting and Reporting standards, we updated the GHG inventory to reflect current day Fortive operating companies back through the 2019 base year. We also revised historical data when and where inaccuracies were identified, exceeding the +/- 5% threshold for material change.

Scope 2 (location-based)

Base year start

January 1 2019

Base year end

December 31 2019

Base year emissions (metric tons CO2e)

49479

Comment

Consistent with the accounting methodology outlined in The Greenhouse Gas Protocol - A Corporate Accounting and Reporting standards, we updated the GHG inventory to reflect current day Fortive operating companies back through the 2019 base year. We also revised historical data when and where inaccuracies were identified, exceeding the +/- 5% threshold for material change.

Scope 2 (market-based)

Base year start

January 1 2019

Base year end

December 31 2019

Base year emissions (metric tons CO2e)

44759

Comment

Scope 3 category 1: Purchased goods and services

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

199168

Comment

Spend-based emissions calculation methodology

Scope 3 category 2: Capital goods

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

112832

Comment

Spend-based emissions calculation methodology

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

11757

Comment

Fuel-based emissions calculation methodology

Scope 3 category 4: Upstream transportation and distribution

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

66523

Comment

Supplier-specific method and Spend-based method emissions calculation methodology

Scope 3 category 5: Waste generated in operations

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

2479

Comment

Waste-type-specific emissions calculation methodology

Scope 3 category 6: Business travel

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

11433

Comment

Spend-based and Distance-based emissions calculation methodology

Scope 3 category 7: Employee commuting

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

24100

Comment

Distance-based emissions calculation methodology

Scope 3 category 8: Upstream leased assets

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

0

Comment

This category is not relevant because all leased assets are included in Scope 1 and 2 emissions

Scope 3 category 9: Downstream transportation and distribution

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

0

Comment

These emissions are included in Category 4 figure

Scope 3 category 10: Processing of sold products

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

0

Comment

This category is not relevant because Fortive does not produce intermediate products that require processing.

Scope 3 category 11: Use of sold products

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

0

Comment

Relevant but not yet calculated

Scope 3 category 12: End of life treatment of sold products

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

0

Comment

Relevant but not yet calculated

Scope 3 category 13: Downstream leased assets

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

0

Comment

Not relevant, Fortive doesn't have downstream leased assets to report.

Scope 3 category 14: Franchises

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

0

Comment

Not relevant, Fortive does not have businesses operating with a franchise model.

Scope 3 category 15: Investments

Base year start

January 1 2022

Base year end

December 31 2022

Base year emissions (metric tons CO2e)

3249

Comment

Investment-specific emissions calculation methodology

Scope 3: Other (upstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

Scope 3: Other (downstream)

Base year start

Base year end

Base year emissions (metric tons CO2e)

Comment

C5.3

(C5.3) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

The Climate Registry: General Reporting Protocol

The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)

The Greenhouse Gas Protocol: Scope 2 Guidance

The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

US EPA Center for Corporate Climate Leadership: Direct Fugitive Emissions from Refrigeration, Air Conditioning, Fire Suppression, and Industrial Gases

US EPA Center for Corporate Climate Leadership: Indirect Emissions From Purchased Electricity

US EPA Center for Corporate Climate Leadership: Direct Emissions from Stationary Combustion Sources

US EPA Center for Corporate Climate Leadership: Direct Emissions from Mobile Combustion Sources

C6. Emissions data

C6.1

(C6.1) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

Gross global Scope 1 emissions (metric tons CO2e)
15428

Start date
January 1 2022

End date
December 31 2022

Comment

Past year 1

Gross global Scope 1 emissions (metric tons CO2e)
13818

Start date
January 1 2021

End date
December 31 2021

Comment

Past year 2

Gross global Scope 1 emissions (metric tons CO2e)
19631

Start date
January 1 2020

End date
December 31 2020

Comment

Past year 3

Gross global Scope 1 emissions (metric tons CO2e)
21071

Start date
January 1 2019

End date
December 31 2019

Comment

C6.2

(C6.2) Describe your organization's approach to reporting Scope 2 emissions.

Row 1

Scope 2, location-based
We are reporting a Scope 2, location-based figure

Scope 2, market-based
We are reporting a Scope 2, market-based figure

Comment
We have expanded our methodology to incorporate both location-based and market-based figures.

C6.3

(C6.3) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

Scope 2, location-based

42121

Scope 2, market-based (if applicable)

35692

Start date

January 1 2022

End date

December 31 2022

Comment

Past year 1

Scope 2, location-based

41947.3

Scope 2, market-based (if applicable)

38102

Start date

January 1 2021

End date

December 31 2021

Comment

Past year 2

Scope 2, location-based

45768

Scope 2, market-based (if applicable)

40055

Start date

January 1 2020

End date

December 31 2020

Comment

Past year 3

Scope 2, location-based

49479

Scope 2, market-based (if applicable)

44759

Start date

January 1 2019

End date

December 31 2019

Comment

C6.4

(C6.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are within your selected reporting boundary which are not included in your disclosure?

No

C6.5

(C6.5) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

199168

Emissions calculation methodology

Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

Please explain

Fortive uses global procurement data to derive relevant emissions based on provided spend data. Fortive uses EEIO emissions factors applied against direct and indirect spend in USD to arrive at final GHG figures.

Capital goods

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

112832

Emissions calculation methodology

Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

Please explain

Fortive uses global procurement data to derive relevant emissions based on provided spend data. Fortive uses EEIO emissions factors applied against direct and indirect spend in USD to arrive at final GHG figures.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

11757

Emissions calculation methodology

Fuel-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

Please explain

Fortive uses global energy purchases data to calculate emissions from this category. Global upstream emissions from fuel purchases and US upstream emissions from electricity purchases are calculated using emission factors derived from lifecycle analysis software. Outside the US, upstream emissions and T&D losses from electricity purchases are estimated using emission factors from UK Defra Guidelines. Within the US, T&D losses are calculated using data from EPA's eGRID database.

Upstream transportation and distribution

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

66523

Emissions calculation methodology

Supplier-specific method
Spend-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

50

Please explain

Fortive calculated upstream transportation & distribution emissions from a combination of spend data and vendor emission reports. GHG emissions were derived by applying EEIO factor mapping based on spend category and shipment mode.

Waste generated in operations

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

2479

Emissions calculation methodology

Waste-type-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Fortive tracks waste generated in operations. Metrics include the amount of waste generated by type and disposal method. U.S. EPA WARM derived emission factors were used to estimate emissions from this category.

Business travel

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

11433

Emissions calculation methodology

Spend-based method
Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

Please explain

This category includes hotel and business travel via air and rental cars. Air travel emissions are estimated using factors from the latest UK Defra Guidance. Emissions from car rentals are calculated using emission factors from the EPA's MRR, US National Inventory, and the EPA's Emission Factors Hub.

Employee commuting

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

24100

Emissions calculation methodology

Distance-based method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Fortive calculated GHG emissions using distance-based methodology from employee home to office. Used the EPA EF Hub 2023, Scope 3 category 7, passenger care emissions factor for passenger car to arrive at GHG figures. Employee commute distances were determined for U.S. based employees using great circle distance between two zip codes. Non-US zip codes used the average of these commute distances.

Upstream leased assets

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

This category is not relevant because all leased assets are included in Scope 1 and 2 emissions.

Downstream transportation and distribution

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Included in Category 4 emissions.

Processing of sold products

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

This category is not relevant because Fortive does not produce intermediate products that require processing.

Use of sold products

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

End of life treatment of sold products

Evaluation status

Relevant, not yet calculated

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Downstream leased assets

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

This category is not relevant because all leased assets are included in Scope 1 and 2 emissions.

Franchises

Evaluation status

Not relevant, explanation provided

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Fortive does not have businesses operating with a franchise model.

Investments

Evaluation status

Relevant, calculated

Emissions in reporting year (metric tons CO2e)

3249

Emissions calculation methodology

Investment-specific method

Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

Please explain

Fortive applied ownership and revenue related data against US EEIO categorization factors to arrive at allocated GHG Emissions.

Other (upstream)

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

Other (downstream)

Evaluation status

Emissions in reporting year (metric tons CO2e)

<Not Applicable>

Emissions calculation methodology

<Not Applicable>

Percentage of emissions calculated using data obtained from suppliers or value chain partners

<Not Applicable>

Please explain

C6.5a

(C6.5a) Disclose or restate your Scope 3 emissions data for previous years.

Past year 1

Start date

January 1 2021

End date

December 31 2021

Scope 3: Purchased goods and services (metric tons CO2e)

173018

Scope 3: Capital goods (metric tons CO2e)

105254

Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

11343

Scope 3: Upstream transportation and distribution (metric tons CO2e)

138120

Scope 3: Waste generated in operations (metric tons CO2e)

2324

Scope 3: Business travel (metric tons CO2e)

4685

Scope 3: Employee commuting (metric tons CO2e)

Scope 3: Upstream leased assets (metric tons CO2e)

Scope 3: Downstream transportation and distribution (metric tons CO2e)

Scope 3: Processing of sold products (metric tons CO2e)

Scope 3: Use of sold products (metric tons CO2e)

Scope 3: End of life treatment of sold products (metric tons CO2e)

Scope 3: Downstream leased assets (metric tons CO2e)

Scope 3: Franchises (metric tons CO2e)

Scope 3: Investments (metric tons CO2e)

Scope 3: Other (upstream) (metric tons CO2e)

Scope 3: Other (downstream) (metric tons CO2e)

Comment

C-CG6.6

(C-CG6.6) Does your organization assess the life cycle emissions of any of its products or services?

	Assessment of life cycle emissions	Comment
Row 1	No, but we plan to start doing so within the next two years	

C6.7

(C6.7) Are carbon dioxide emissions from biogenic carbon relevant to your organization?

No

C6.10

(C6.10) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

Intensity figure

0.00001245

Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

51120

Metric denominator

unit total revenue

Metric denominator: Unit total

5286000000

Scope 2 figure used

Market-based

% change from previous year

2.1

Direction of change

Decreased

Reason(s) for change

Other emissions reduction activities
Change in output
Change in revenue

Please explain

Scope 1 & 2 GHG emissions decreased from 2021 to 2022 AND annual revenue increased over the same period.

C7. Emissions breakdowns

C7.1

(C7.1) Does your organization break down its Scope 1 emissions by greenhouse gas type?

Yes

C7.1a

(C7.1a) Break down your total gross global Scope 1 emissions by greenhouse gas type and provide the source of each used greenhouse warming potential (GWP).

Greenhouse gas	Scope 1 emissions (metric tons of CO2e)	GWP Reference
CO2	11824.5	IPCC Fourth Assessment Report (AR4 - 100 year)
CH4	7.5	IPCC Fourth Assessment Report (AR4 - 100 year)
N2O	29.8	IPCC Fourth Assessment Report (AR4 - 100 year)
SF6	3567.2	IPCC Fourth Assessment Report (AR4 - 100 year)

C7.2

(C7.2) Break down your total gross global Scope 1 emissions by country/area/region.

Country/area/region	Scope 1 emissions (metric tons CO2e)
United States of America	13989.3
Canada	86
United Kingdom of Great Britain and Northern Ireland	182.9
Germany	459.3
China	25.7
India	113.1
Switzerland	63.7
Australia	2.3
Netherlands	26.3
Brazil	8.2
Slovakia	182
Japan	6.3
Democratic People's Republic of Korea	4.1
France	14.2
Sweden	0.1
Taiwan, China	0.4
Chile	0.1
Colombia	0.1
Finland	1.3
Greece	0.2
Hong Kong SAR, China	0.2
Indonesia	1
Italy	94.6
Mexico	30.6
Poland	106.1
Portugal	0.8
Qatar	0.8
Russian Federation	6.5
Saudi Arabia	0.6
Singapore	2.5
South Africa	0.8
Spain	12.2
Thailand	0.4
Turkey	3.7
United Arab Emirates	0.7
Viet Nam	0.2
Israel	0.2

C7.3

(C7.3) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

By business division

C7.3a

(C7.3a) Break down your total gross global Scope 1 emissions by business division.

Business division	Scope 1 emissions (metric ton CO2e)
Accruent	15.9
Advanced Sterilization Products (ASP)	1654.7
Anderson-Negele	74.2
Censis	0
Fluke	4808
Fortive Corporate	2871
Gems Sensors	325.6
Gordian	1.8
Hengstler/Dynapar	497.1
Industrial Scientific	921.3
Invetech	0
Pacific Scientific EMC	330
Qualitrol	293.4
Setra	231.7
Tektronix	3139.2
Fluke Health Systems	263.6
Intelex	0
ServiceChannel	0
Provation	0

C7.5

(C7.5) Break down your total gross global Scope 2 emissions by country/area/region.

Country/area/region	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
United States of America	28810.5	23455.5
Canada	151.8	151.8
United Kingdom of Great Britain and Northern Ireland	829	1390.4
Germany	644.4	1151.7
Japan	535.9	535.9
China	7022.9	7022.9
India	1266.7	1266.7
Republic of Korea	135.3	135.3
France	27.8	25.2
Switzerland	3.2	2.6
Australia	1121.3	1121.3
Netherlands	411.9	503.9
Sweden	2.8	17
Brazil	77	77
Slovakia	0	0
Taiwan, China	162.1	162.1
Belgium	3.2	3
Austria	8.9	4.1
Chile	1.9	1.9
Colombia	1.2	1.2
Denmark	0	0.5
Finland	1	1.4
Greece	1.6	1.4
Hong Kong SAR, China	11.3	11.3
Indonesia	66.6	66.6
Ireland	22.7	36.5
Israel	3.2	3.2
Italy	25.7	41
Malaysia	60.5	60.5
Poland	72.1	89.8
Portugal	3.5	3.8
Qatar	3.8	3.8
Russian Federation	145.8	145.8
Saudi Arabia	4.6	4.6
Singapore	267.2	267.2
South Africa	21.4	21.4
Spain	38	48.2
Thailand	33.2	33.2
Turkey	13.6	13.6
United Arab Emirates	3.2	3.2
Viet Nam	8.8	8.8
Mexico	95.5	95.5

C7.6

(C7.6) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

By business division

C7.6a

(C7.6a) Break down your total gross global Scope 2 emissions by business division.

Business division	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Accruent	328.5	334
Advanced Sterilization Products (ASP)	479	500.7
Anderson-Negele	392.8	410.3
Censis	64.1	64.1
Fluke	10113.7	6326.5
Fortive Corporate	706.8	288.8
Gems Sensors	880.2	1124.1
Gordian	178	178
Hengstler/Dynapar	3664.8	3530.7
Industrial Scientific	2636.9	2655.1
Invetech	1089.5	1081.2
Pacific Scientific EMC	3465.9	3427.6
Qualitrol	442	526.3
Setra	784.7	784.7
Tektronix	15777.7	15629.7
Fluke Health Systems	1116.6	1129.2
Intelex	0	0
ServiceChannel	0	0
Provation	0	0

C7.7

(C7.7) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Yes

C7.7a

(C7.7a) Break down your gross Scope 1 and Scope 2 emissions by subsidiary.

Subsidiary name

Accruent

Primary activity

Software

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

15.9

Scope 2, location-based emissions (metric tons CO2e)

328.5

Scope 2, market-based emissions (metric tons CO2e)

334

Comment

Subsidiary name

Anderson-Negele

Primary activity

Electronic components

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

74.2

Scope 2, location-based emissions (metric tons CO2e)

392.8

Scope 2, market-based emissions (metric tons CO2e)

410.3

Comment

Subsidiary name

Advanced Sterilization Products (ASP)

Primary activity

Medical equipment

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

1654.7

Scope 2, location-based emissions (metric tons CO2e)

479

Scope 2, market-based emissions (metric tons CO2e)

500.7

Comment

Subsidiary name

Hengstler-Dynapar

Primary activity

Electronic components

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number
<Not Applicable>

Ticker symbol
<Not Applicable>

SEDOL code
<Not Applicable>

LEI number
<Not Applicable>

Other unique identifier
<Not Applicable>

Scope 1 emissions (metric tons CO2e)
497.1

Scope 2, location-based emissions (metric tons CO2e)
3664.8

Scope 2, market-based emissions (metric tons CO2e)
3530.7

Comment

Subsidiary name
Fluke

Primary activity
Electronic equipment

Select the unique identifier(s) you are able to provide for this subsidiary
No unique identifier

ISIN code – bond
<Not Applicable>

ISIN code – equity
<Not Applicable>

CUSIP number
<Not Applicable>

Ticker symbol
<Not Applicable>

SEDOL code
<Not Applicable>

LEI number
<Not Applicable>

Other unique identifier
<Not Applicable>

Scope 1 emissions (metric tons CO2e)
4808

Scope 2, location-based emissions (metric tons CO2e)
10113.7

Scope 2, market-based emissions (metric tons CO2e)
6326.5

Comment

Subsidiary name
Gordian

Primary activity
Software

Select the unique identifier(s) you are able to provide for this subsidiary
No unique identifier

ISIN code – bond
<Not Applicable>

ISIN code – equity
<Not Applicable>

CUSIP number
<Not Applicable>

Ticker symbol
<Not Applicable>

SEDOL code
<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

1.8

Scope 2, location-based emissions (metric tons CO2e)

178

Scope 2, market-based emissions (metric tons CO2e)

178

Comment

Subsidiary name

Censis

Primary activity

Software

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

0

Scope 2, location-based emissions (metric tons CO2e)

64.1

Scope 2, market-based emissions (metric tons CO2e)

64.1

Comment

Subsidiary name

Gems Sensors

Primary activity

Electronic components

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

325.6

Scope 2, location-based emissions (metric tons CO2e)

880.2

Scope 2, market-based emissions (metric tons CO2e)

1124.1

Comment

Subsidiary name

Industrial Scientific

Primary activity

Electronic equipment

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

921.3

Scope 2, location-based emissions (metric tons CO2e)

2636.9

Scope 2, market-based emissions (metric tons CO2e)

2655.1

Comment

Subsidiary name

Invetech

Primary activity

Medical equipment

Select the unique identifier(s) you are able to provide for this subsidiary

Please select

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

0

Scope 2, location-based emissions (metric tons CO2e)

1089.5

Scope 2, market-based emissions (metric tons CO2e)

1081.2

Comment

Subsidiary name

Pacific Scientific EMC

Primary activity

Please select

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

330

Scope 2, location-based emissions (metric tons CO2e)

3465.9

Scope 2, market-based emissions (metric tons CO2e)

3427.6

Comment

Subsidiary name

Qualitrol

Primary activity

Infrastructure upkeep & management

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

293.4

Scope 2, location-based emissions (metric tons CO2e)

442

Scope 2, market-based emissions (metric tons CO2e)

526.3

Comment

Subsidiary name

Setra

Primary activity

Electronic equipment

Select the unique identifier(s) you are able to provide for this subsidiary

Please select

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

231.7

Scope 2, location-based emissions (metric tons CO2e)

784.7

Scope 2, market-based emissions (metric tons CO2e)

784.7

Comment

Subsidiary name

Tektronix

Primary activity

Electronic equipment

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

3139.2

Scope 2, location-based emissions (metric tons CO2e)

15777.7

Scope 2, market-based emissions (metric tons CO2e)

15629.7

Comment

Subsidiary name

Fluke Health Systems

Primary activity

Medical equipment

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

263.6

Scope 2, location-based emissions (metric tons CO2e)

1116.6

Scope 2, market-based emissions (metric tons CO2e)

1129.2

Comment

Subsidiary name

Intelex

Primary activity

Software

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

0

Scope 2, location-based emissions (metric tons CO2e)

0

Scope 2, market-based emissions (metric tons CO2e)

0

Comment

Subsidiary name

ServiceChannel

Primary activity

Software

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

0

Scope 2, location-based emissions (metric tons CO2e)

0

Scope 2, market-based emissions (metric tons CO2e)

0

Comment**Subsidiary name**

Provation

Primary activity

Software

Select the unique identifier(s) you are able to provide for this subsidiary

No unique identifier

ISIN code – bond

<Not Applicable>

ISIN code – equity

<Not Applicable>

CUSIP number

<Not Applicable>

Ticker symbol

<Not Applicable>

SEDOL code

<Not Applicable>

LEI number

<Not Applicable>

Other unique identifier

<Not Applicable>

Scope 1 emissions (metric tons CO2e)

0

Scope 2, location-based emissions (metric tons CO2e)

0

Scope 2, market-based emissions (metric tons CO2e)

0

Comment**C7.9****(C7.9) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?**

Decreased

C7.9a**(C7.9a) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.**

	Change in emissions (metric tons CO2e)	Direction of change in emissions	Emissions value (percentage)	Please explain calculation
Change in renewable energy consumption	2298.6	Decreased	4.3	
Other emissions reduction activities	2129.8	Decreased	4	
Divestment		<Not Applicable>		
Acquisitions		<Not Applicable>		
Mergers		<Not Applicable>		
Change in output		<Not Applicable>		
Change in methodology		<Not Applicable>		
Change in boundary		<Not Applicable>		
Change in physical operating conditions		<Not Applicable>		
Unidentified		<Not Applicable>		
Other		<Not Applicable>		

C7.9b

(C7.9b) Are your emissions performance calculations in C7.9 and C7.9a based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Market-based

C-CG7.10

(C-CG7.10) How do your total Scope 3 emissions for the reporting year compare to those of the previous reporting year?

Decreased

C-CG7.10a

(C-CG7.10a) For each Scope 3 category calculated in C6.5, specify how your emissions compare to the previous year and identify the reason for any change.

Purchased goods and services

Direction of change

Increased

Primary reason for change

Other, please specify (Greater procurement of goods and services in CY)

Change in emissions in this category (metric tons CO2e)

26150

% change in emissions in this category

15.11

Please explain

Spend increased YoY.

Capital goods

Direction of change

Increased

Primary reason for change

Other, please specify (Greater procurement of goods and services in CY)

Change in emissions in this category (metric tons CO2e)

7578

% change in emissions in this category

7.2

Please explain

Spend increased YoY.

Fuel and energy-related activities (not included in Scopes 1 or 2)

Direction of change

Increased

Primary reason for change

Change in output

Change in emissions in this category (metric tons CO2e)

414

% change in emissions in this category

3.64

Please explain

Increased production necessitating FERA

Upstream transportation and distribution

Direction of change

Decreased

Primary reason for change

Change in methodology

Change in emissions in this category (metric tons CO2e)

71597

% change in emissions in this category

51.83

Please explain

Improved quality of T&D Data and clarity on dataset corrected and improved accounting methodology.

Waste generated in operations

Direction of change

Increased

Primary reason for change

Change in boundary

Change in emissions in this category (metric tons CO2e)

155

% change in emissions in this category

6.67

Please explain

2022 data now includes waste estimations for space leased by OpCos

Business travel

Direction of change

Increased

Primary reason for change

Change in boundary

Change in emissions in this category (metric tons CO2e)

6748

% change in emissions in this category

144.03

Please explain

CY22 data now includes hotel data and related emissions. Continued return to business travel following COVID-19 downturn.

Employee commuting

Direction of change

First year of reporting this category

Primary reason for change

<Not Applicable>

Change in emissions in this category (metric tons CO2e)

<Not Applicable>

% change in emissions in this category

<Not Applicable>

Please explain

<Not Applicable>

Investments

Direction of change

First year of reporting this category

Primary reason for change

<Not Applicable>

Change in emissions in this category (metric tons CO2e)

<Not Applicable>

% change in emissions in this category

<Not Applicable>

Please explain

<Not Applicable>

C8. Energy

C8.1

(C8.1) What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

C8.2

(C8.2) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Yes
Consumption of purchased or acquired electricity	Yes
Consumption of purchased or acquired heat	No
Consumption of purchased or acquired steam	No
Consumption of purchased or acquired cooling	No
Generation of electricity, heat, steam, or cooling	No

C8.2a

(C8.2a) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

	Heating value	MWh from renewable sources	MWh from non-renewable sources	Total (renewable and non-renewable) MWh
Consumption of fuel (excluding feedstock)	LHV (lower heating value)	1165.2	47964.2	49129.4
Consumption of purchased or acquired electricity	<Not Applicable>	10655.2	126298.6	136953.8
Consumption of purchased or acquired heat	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired steam	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of purchased or acquired cooling	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Consumption of self-generated non-fuel renewable energy	<Not Applicable>	<Not Applicable>	<Not Applicable>	<Not Applicable>
Total energy consumption	<Not Applicable>	11820.4	174262.8	186083.2

C8.2b

(C8.2b) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Yes
Consumption of fuel for the generation of heat	No
Consumption of fuel for the generation of steam	No
Consumption of fuel for the generation of cooling	No
Consumption of fuel for co-generation or tri-generation	Yes

C8.2c

(C8.2c) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

Heating value

LHV

Total fuel MWh consumed by the organization

1165.2

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

0

Comment

Wood burned steam heating.

Other biomass

Heating value

LHV

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

0

Comment

Other renewable fuels (e.g. renewable hydrogen)

Heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

Comment

Coal

Heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

Comment

Oil

Heating value

LHV

Total fuel MWh consumed by the organization

2349.2

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

0

Comment

Diesel Fuel & No. 2 Fuel Oil

Gas

Heating value

LHV

Total fuel MWh consumed by the organization

45615

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

0

Comment

Natural Gas

Other non-renewable fuels (e.g. non-renewable hydrogen)

Heating value

Total fuel MWh consumed by the organization

MWh fuel consumed for self-generation of electricity

MWh fuel consumed for self-generation of heat

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

Comment

Total fuel

Heating value

LHV

Total fuel MWh consumed by the organization

47964.2

MWh fuel consumed for self-generation of electricity

0

MWh fuel consumed for self-generation of heat

0

MWh fuel consumed for self-generation of steam

<Not Applicable>

MWh fuel consumed for self-generation of cooling

<Not Applicable>

MWh fuel consumed for self- cogeneration or self-trigeneration

0

Comment

Diesel Fuel, No. 2 Fuel Oil, Natural Gas

C8.2e

(C8.2e) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in C6.3.

Country/area of low-carbon energy consumption

United States of America

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1500

Tracking instrument used

US-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute

United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?

No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

Country/area of low-carbon energy consumption

China

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Wind

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

918

Tracking instrument used

GEC

Country/area of origin (generation) of the low-carbon energy or energy attribute

China

Are you able to report the commissioning or re-powering year of the energy generation facility?

Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

Comment

Country/area of low-carbon energy consumption

China

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Hydropower (capacity unknown)

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

200

Tracking instrument used

GEC

Country/area of origin (generation) of the low-carbon energy or energy attribute

China

Are you able to report the commissioning or re-powering year of the energy generation facility?

Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

Comment

Country/area of low-carbon energy consumption

India

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

558

Tracking instrument used

Indian REC

Country/area of origin (generation) of the low-carbon energy or energy attribute

India

Are you able to report the commissioning or re-powering year of the energy generation facility?

Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2013

Comment

Country/area of low-carbon energy consumption

India

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

360

Tracking instrument used

Indian REC

Country/area of origin (generation) of the low-carbon energy or energy attribute

India

Are you able to report the commissioning or re-powering year of the energy generation facility?

Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2018

Comment

Country/area of low-carbon energy consumption

India

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Hydropower (capacity unknown)

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

200

Tracking instrument used

Indian REC

Country/area of origin (generation) of the low-carbon energy or energy attribute

India

Are you able to report the commissioning or re-powering year of the energy generation facility?

Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2006

Comment

Country/area of low-carbon energy consumption

France

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

200

Tracking instrument used

GO

Country/area of origin (generation) of the low-carbon energy or energy attribute

France

Are you able to report the commissioning or re-powering year of the energy generation facility?

Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2011

Comment

Country/area of low-carbon energy consumption

Poland

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Other biomass

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

200

Tracking instrument used

GO

Country/area of origin (generation) of the low-carbon energy or energy attribute

Poland

Are you able to report the commissioning or re-powering year of the energy generation facility?

Yes

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

2015

Comment

Country/area of low-carbon energy consumption

United States of America

Sourcing method

Unbundled procurement of energy attribute certificates (EACs)

Energy carrier

Electricity

Low-carbon technology type

Solar

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

1500

Tracking instrument used

US-REC

Country/area of origin (generation) of the low-carbon energy or energy attribute

United States of America

Are you able to report the commissioning or re-powering year of the energy generation facility?

No

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

Country/area of low-carbon energy consumption

China

Sourcing method

Please select

Energy carrier

<Not Applicable>

Low-carbon technology type

<Not Applicable>

Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

<Not Applicable>

Tracking instrument used

<Not Applicable>

Country/area of origin (generation) of the low-carbon energy or energy attribute

<Not Applicable>

Are you able to report the commissioning or re-powering year of the energy generation facility?

<Not Applicable>

Commissioning year of the energy generation facility (e.g. date of first commercial operation or repowering)

<Not Applicable>

Comment

C8.2g

(C8.2g) Provide a breakdown by country/area of your non-fuel energy consumption in the reporting year.

Country/area

United States of America

Consumption of purchased electricity (MWh)

98705.6

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

98705.6

Country/area

China

Consumption of purchased electricity (MWh)

11223.7

Consumption of self-generated electricity (MWh)

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

Consumption of self-generated heat, steam, and cooling (MWh)

Total non-fuel energy consumption (MWh) [Auto-calculated]

<Calculated field>

Country/area

United Kingdom of Great Britain and Northern Ireland

Consumption of purchased electricity (MWh)

3939.8

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

3939.8

Country/area

Germany

Consumption of purchased electricity (MWh)

1860.6

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1860.6

Country/area

India

Consumption of purchased electricity (MWh)

1744.5

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1744.5

Country/area

Australia

Consumption of purchased electricity (MWh)

1630.2

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1630.2

Country/area

Canada

Consumption of purchased electricity (MWh)

1168.8

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1168.8

Country/area

Netherlands

Consumption of purchased electricity (MWh)

1114.8

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1114.8

Country/area

Japan

Consumption of purchased electricity (MWh)

1096.9

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

1096.9

Country/area

Brazil

Consumption of purchased electricity (MWh)

736

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

736

Country/area

France

Consumption of purchased electricity (MWh)

514.9

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

514.9

Country/area

Singapore

Consumption of purchased electricity (MWh)

445.3

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

445.3

Country/area

Russian Federation

Consumption of purchased electricity (MWh)

404.9

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

404.9

Country/area

Republic of Korea

Consumption of purchased electricity (MWh)

261.3

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

261.3

Country/area

Taiwan, China

Consumption of purchased electricity (MWh)

259.5

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

259.5

Country/area

Sweden

Consumption of purchased electricity (MWh)

221.2

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

221.2

Country/area

Mexico

Consumption of purchased electricity (MWh)

192.1

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

192.1

Country/area

Switzerland

Consumption of purchased electricity (MWh)

131.9

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

131.9

Country/area

Spain

Consumption of purchased electricity (MWh)

104.2

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

104.2

Country/area

Poland

Consumption of purchased electricity (MWh)

94.7

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

94.7

Country/area

Italy

Consumption of purchased electricity (MWh)

89.5

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

89.5

Country/area

Indonesia

Consumption of purchased electricity (MWh)

54.7

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

54.7

Country/area

Ireland

Consumption of purchased electricity (MWh)

50

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

50

Country/area

Malaysia

Consumption of purchased electricity (MWh)

45.4

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

45.4

Country/area

Austria

Consumption of purchased electricity (MWh)

35.3

Consumption of self-generated electricity (MWh)

0

Is this electricity consumption excluded from your RE100 commitment?

<Not Applicable>

Consumption of purchased heat, steam, and cooling (MWh)

0

Consumption of self-generated heat, steam, and cooling (MWh)

0

Total non-fuel energy consumption (MWh) [Auto-calculated]

35.3

C-CG8.5

(C-CG8.5) Does your organization measure the efficiency of any of its products or services?

	Measurement of product/service efficiency	Comment
Row 1	No, but we plan to start doing so within the next two years	Fortive is undertaking research and analysis to develop a consistent, transparent framework to evaluate, quantify and validate the efficiency of products and services across our operating companies. Existing frameworks are being evaluated for efficacy and applicability, and given the diverse nature of our operating companies, we are evaluating across a range of industries.

C9. Additional metrics

C9.1

(C9.1) Provide any additional climate-related metrics relevant to your business.

Description

Other, please specify (Energy intensity per operational square foot)

Metric value

Metric numerator

MMBTu

Metric denominator (intensity metric only)

Square footage (SF)

% change from previous year

Direction of change

<Not Applicable>

Please explain

C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6

(C-CE9.6/C-CG9.6/C-CH9.6/C-CN9.6/C-CO9.6/C-EU9.6/C-MM9.6/C-OG9.6/C-RE9.6/C-ST9.6/C-TO9.6/C-TS9.6) Does your organization invest in research and development (R&D) of low-carbon products or services related to your sector activities?

	Investment in low-carbon R&D	Comment
Row 1	Yes	Fortive has numerous operating companies that invest in R&D of low-carbon products to serve our customers.

C-CG9.6a

(C-CG9.6a) Provide details of your organization's investments in low-carbon R&D for capital goods products and services over the last three years.

Technology area

Control systems

Stage of development in the reporting year

Full/commercial-scale demonstration

Average % of total R&D investment over the last 3 years

20

R&D investment figure in the reporting year (unit currency as selected in C0.4) (optional)

Average % of total R&D investment planned over the next 5 years

Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan

Setra Remote Energy Monitoring; these sensor-based systems enable customers to apply sensors where they want to track energy use at a systems or equipment level; the data is then fed into a centralized software interface to provide real-time monitoring and a detailed understanding of where/how energy is used throughout the facility/campus.

Technology area

Machinery automation

Stage of development in the reporting year

Large scale commercial deployment

Average % of total R&D investment over the last 3 years

R&D investment figure in the reporting year (unit currency as selected in C0.4) (optional)**Average % of total R&D investment planned over the next 5 years****Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan**

Andersen-Negele develops sensors used throughout the food and beverage sector to ensure precision homogenization and pasteurization to reduce water and other additive usage in the beverage production process.

Technology area

Renewable energy

Stage of development in the reporting year

Large scale commercial deployment

Average % of total R&D investment over the last 3 years

15

R&D investment figure in the reporting year (unit currency as selected in C0.4) (optional)**Average % of total R&D investment planned over the next 5 years****Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan**

Qualitrol provides a range of products that monitor electricity and power infrastructure to ensure stable, continuous operations by:

- monitoring single parameters on a power transformer to maintain health and alarm on established thresholds
- providing electrical utilities insight into the health of their assets to aid in better planning of resources, prolonging asset life, avoiding unplanned power outages, and avoid environmental remediation incidents (fires and oil spills) due to catastrophic asset failure,
- diagnosing faults and power quality issues on the electrical grid when unplanned power outages occur, and helping electrical utilities to restore power quickly and safely while providing data to root cause the issue of the outage(s).

Technology area

Other, please specify (GHG Management and Accounting Software)

Stage of development in the reporting year

Full/commercial-scale demonstration

Average % of total R&D investment over the last 3 years

5

R&D investment figure in the reporting year (unit currency as selected in C0.4) (optional)**Average % of total R&D investment planned over the next 5 years****Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan**

Intelix, a Fortive company, develops web and mobile applications that streamline and simplify environmental, safety and quality management to help companies around the world ensure compliance, reduce risk and improve performance. Their products include ESG-focused applications such as the Sustainability Performance Indicators (SPI) solution that enables organizations to effectively manage and analyze their ESG data including GHG inventories. By empowering customers to have ESG and GHG data in real-time, customers are positioned to action their data, measure the impacts, and communicate easily with stakeholder audiences.

Technology area

Other, please specify (Other Energy Efficient Products or Efficiency Services)

Stage of development in the reporting year

Large scale commercial deployment

Average % of total R&D investment over the last 3 years

20

R&D investment figure in the reporting year (unit currency as selected in C0.4) (optional)**Average % of total R&D investment planned over the next 5 years****Explain how your R&D investment in this technology area is aligned with your climate commitments and/or climate transition plan**

Fluke offers a suite of products that enable customers to reduce and avoid emissions, including (but not limited to):

- Thermal imaging: handheld thermal cameras for preventive maintenance, inspections and frontline troubleshooting of electrical systems,
- Thermal calibration: tools that identify and correct errors in temperature measurement to establish and maintain desired set points in process heating and cooling applications/HVAC,
- Industrial imaging: Enable customers to locate air, gas and vacuum leaks in compressed air systems (compressed air leaks are a leading source of waste energy use in industrial operations (>6% of total energy consumed, on average),
- Power standards: Calibrating equipment used to manage reliability of power distribution. and.
- Fluke battery testers: Tools and equipment to test efficiency of batteries, including batteries associated with solar photovoltaic (PV) arrays, to discharge efficiency and maximize charging cycles.

C10. Verification

C10.1

(C10.1) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Third-party verification or assurance process in place
Scope 3	No third-party verification or assurance

C10.1a

(C10.1a) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

Verification or assurance cycle in place

Annual process

Status in the current reporting year

Complete

Type of verification or assurance

Limited assurance

Attach the statement

Fortive CY22 Assurance Statement-ASRauth.pdf

Page/ section reference

Page 1

Relevant standard

ISO14064-3

Proportion of reported emissions verified (%)

100

C10.1b

(C10.1b) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

Scope 2 approach

Scope 2 market-based

Verification or assurance cycle in place

Annual process

Status in the current reporting year

Complete

Type of verification or assurance

Limited assurance

Attach the statement

Fortive CY22 Assurance Statement-ASRauth.pdf

Page/ section reference

Page 1

Relevant standard

ISO14064-3

Proportion of reported emissions verified (%)

100

C10.2

(C10.2) Do you verify any climate-related information reported in your CDP disclosure other than the emissions figures reported in C6.1, C6.3, and C6.5?

No, we do not verify any other climate-related information reported in our CDP disclosure

C11. Carbon pricing

C11.1

(C11.1) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

No, and we do not anticipate being regulated in the next three years

C11.2

(C11.2) Has your organization canceled any project-based carbon credits within the reporting year?

No

C11.3

(C11.3) Does your organization use an internal price on carbon?

No, and we do not currently anticipate doing so in the next two years

C12. Engagement

C12.1

(C12.1) Do you engage with your value chain on climate-related issues?

Yes, our customers/clients

C12.1b

(C12.1b) Give details of your climate-related engagement strategy with your customers.

Type of engagement & Details of engagement

Education/information sharing	Share information about your products and relevant certification schemes (i.e. Energy STAR)
-------------------------------	---

% of customers by number

20

% of customer - related Scope 3 emissions as reported in C6.5

0

Please explain the rationale for selecting this group of customers and scope of engagement

Due to the prominence and role of Fortive's operating companies in relevant markets such as renewable energy, we both receive questions/inquiries from customers AND solicit information from customers about products' and services' energy efficiency, certifications, etc.

Impact of engagement, including measures of success

Net promoter score (NPS): varies by operating company, business unit, product category etc. but on average, we always look to increase NPS by 10%

C12.2

(C12.2) Do your suppliers have to meet climate-related requirements as part of your organization's purchasing process?

No, but we plan to introduce climate-related requirements within the next two years

C12.3

(C12.3) Does your organization engage in activities that could either directly or indirectly influence policy, law, or regulation that may impact the climate?

Row 1

External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Yes, we engage directly with policy makers

No, we have assessed our activities, and none could either directly or indirectly influence policy, law, or regulation that may impact the climate

Does your organization have a public commitment or position statement to conduct your engagement activities in line with the goals of the Paris Agreement?

No, and we do not plan to have one in the next two years

Attach commitment or position statement(s)

<Not Applicable>

Describe the process(es) your organization has in place to ensure that your external engagement activities are consistent with your climate commitments and/or climate transition plan

Our engagement is led and informed by our publicly stated goals and Sustainability strategy, which includes climate change. We engage when/if there is a public policy or proposed regulations that either support our goals and strategy (lend support) or to raise opposition with public policy or proposed regulations that may negatively impact our strategy. For example, Fortive submitted comments to the Securities & Exchange Commission in response to the draft Climate-related Disclosure Ruling to raise concerns about select proposed requirements.

Primary reason for not engaging in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Important but not an immediate priority

Explain why your organization does not engage in activities that could directly or indirectly influence policy, law, or regulation that may impact the climate

Climate policy in development

C12.3a

(C12.3a) On what policy, law, or regulation that may impact the climate has your organization been engaging directly with policy makers in the reporting year?

Specify the policy, law, or regulation on which your organization is engaging with policy makers

The U.S. Securities & Exchange Commission (SEC)'s draft Climate-risk related rule (issued March 2022)

Category of policy, law, or regulation that may impact the climate

Climate change mitigation

Focus area of policy, law, or regulation that may impact the climate

Climate-related reporting

Climate transition plans

Emissions – CO2

Transparency requirements

Verification and audits

Policy, law, or regulation geographic coverage

National

Country/area/region the policy, law, or regulation applies to

United States Minor Outlying Islands

United States of America

Your organization's position on the policy, law, or regulation

Support with major exceptions

Description of engagement with policy makers

Comment letter (public)

Details of exceptions (if applicable) and your organization's proposed alternative approach to the policy, law or regulation

1) inclusion of Scope 3 emissions

2) 1% financial materiality threshold

3) Scenario Analysis disclosure

4) Disclosure activation timeline

Have you evaluated whether your organization's engagement on this policy, law, or regulation is aligned with the goals of the Paris Agreement?

Yes, we have evaluated, and it is aligned

Please explain whether this policy, law or regulation is central to the achievement of your climate transition plan and, if so, how?

<Not Applicable>

C12.4

(C12.4) Have you published information about your organization's response to climate change and GHG emissions performance for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Publication

In mainstream reports, incorporating the TCFD recommendations

Status

Complete

Attach the document

2022-Fortive-Sustainability-Report_Appendix.pdf
 2022-Fortive-Sustainability-Report_Final.pdf

Page/Section reference

Protect the Planet (p. 33-36) Report Appendix (p. 8, 11-16)

Content elements

Governance
 Strategy
 Risks & opportunities
 Emissions figures
 Emission targets

Comment

Publication

In mainstream reports

Status

Complete

Attach the document

proxy-statement.pdf

Page/Section reference

3-4, 9-10, 19-40

Content elements

Governance
 Strategy
 Risks & opportunities
 Emissions figures
 Emission targets

Comment

C12.5

(C12.5) Indicate the collaborative frameworks, initiatives and/or commitments related to environmental issues for which you are a signatory/member.

	Environmental collaborative framework, initiative and/or commitment	Describe your organization's role within each framework, initiative and/or commitment
Row 1	UN Global Compact	Signatory

C15. Biodiversity

C15.1

(C15.1) Is there board-level oversight and/or executive management-level responsibility for biodiversity-related issues within your organization?

	Board-level oversight and/or executive management-level responsibility for biodiversity-related issues	Description of oversight and objectives relating to biodiversity	Scope of board-level oversight
Row 1	No, and we do not plan to have both within the next two years	<Not Applicable>	<Not Applicable>

C15.2

(C15.2) Has your organization made a public commitment and/or endorsed any initiatives related to biodiversity?

	Indicate whether your organization made a public commitment or endorsed any initiatives related to biodiversity	Biodiversity-related public commitments	Initiatives endorsed
Row 1	No, and we do not plan to do so within the next 2 years	<Not Applicable>	<Not Applicable>

C15.3

(C15.3) Does your organization assess the impacts and dependencies of its value chain on biodiversity?

Impacts on biodiversity

Indicate whether your organization undertakes this type of assessment

No and we don't plan to within the next two years

Value chain stage(s) covered

<Not Applicable>

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity

<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)

<Not Applicable>

Dependencies on biodiversity

Indicate whether your organization undertakes this type of assessment

No and we don't plan to within the next two years

Value chain stage(s) covered

<Not Applicable>

Portfolio activity

<Not Applicable>

Tools and methods to assess impacts and/or dependencies on biodiversity

<Not Applicable>

Please explain how the tools and methods are implemented and provide an indication of the associated outcome(s)

<Not Applicable>

C15.4

(C15.4) Does your organization have activities located in or near to biodiversity- sensitive areas in the reporting year?

Not assessed

C15.5

(C15.5) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?

	Have you taken any actions in the reporting period to progress your biodiversity-related commitments?	Type of action taken to progress biodiversity- related commitments
Row 1	No, we are not taking any actions to progress our biodiversity-related commitments	<Not Applicable>

C15.6

(C15.6) Does your organization use biodiversity indicators to monitor performance across its activities?

	Does your organization use indicators to monitor biodiversity performance?	Indicators used to monitor biodiversity performance
Row 1	No	Please select

C15.7

(C15.7) Have you published information about your organization's response to biodiversity-related issues for this reporting year in places other than in your CDP response? If so, please attach the publication(s).

Report type	Content elements	Attach the document and indicate where in the document the relevant biodiversity information is located
-------------	------------------	---

C16. Signoff

C-FI

(C-FI) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.

C16.1

(C16.1) Provide details for the person that has signed off (approved) your CDP climate change response.

	Job title	Corresponding job category
Row 1	Peter Underwood	Other C-Suite Officer

SC. Supply chain module

SC0.0

(SC0.0) If you would like to do so, please provide a separate introduction to this module.

SC0.1

(SC0.1) What is your company's annual revenue for the stated reporting period?

	Annual Revenue
Row 1	

SC1.1

(SC1.1) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.

SC1.2

(SC1.2) Where published information has been used in completing SC1.1, please provide a reference(s).

SC1.3

(SC1.3) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

Allocation challenges	Please explain what would help you overcome these challenges
-----------------------	--

SC1.4

(SC1.4) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

SC2.1

(SC2.1) Please propose any mutually beneficial climate-related projects you could collaborate on with specific CDP Supply Chain members.

SC2.2

(SC2.2) Have requests or initiatives by CDP Supply Chain members prompted your organization to take organizational-level emissions reduction initiatives?

SC4.1

(SC4.1) Are you providing product level data for your organization's goods or services?

Submit your response

In which language are you submitting your response?

English

Please confirm how your response should be handled by CDP

	I understand that my response will be shared with all requesting stakeholders	Response permission
Please select your submission options	Yes	Public

Please confirm below

I have read and accept the applicable Terms